

L. R. McBride, Inc.

PETROLEUM CONSULTANT

1700 S.E. 22ND

OKLAHOMA CITY, OKLAHOMA 73129

1-405-670-1355

1-800-682-4186

FAX # 405-670-3161

STATIC BOTTOM HOLE PRESSURE TEST**SANDRIDGE ENERGY**

Lease : **TATUM ROSE SWD 2710** No.: **1-17** Well Type: Injection
 Location: **SE SW SE SEC.17-27N-10W** County: Alfalfa

Field: _____ Test Date: **8/1/16**
 State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground 1156
 Derrick Floor _____
 Kelly Bushing 1177
 Permanent Zero 21 ft.
 Instrument Zero 11 ft. AGL
 Instrument to Perm. Zero -10 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7 5/8	29.7		6316

Perforation Record

From	To	From	To
6316	8660	(Open Hole MD)	
6316	7075	(Open Hole TVD)	

Tubing Record

O.D. Size	Weight lb/ft	Packer Grade	Setting Depth Set	Depth
5 1/2	17	J-55	6293	6309

Well Test Data

Shut-In	N/A		
Sand Name	Arbuckle		
Datum Plane	Mid-Pt-Perf.	Sub-Sea	
Test Depth	6270	Feet	
Casing Pressure	Packer	DW	PSIG
Tubing Pressure	0.0	DW	PSIG
Fluid Top	400	Feet	
Water Top	400	Feet	
Test Depth Temp.	150.7	F	
Hours Shut-In	Months		
Tested By	Larry		
Last Test Date	N/A		
Press. Last Test			PSIG
B.H.P. Change			PSI
Instrument	91204		
Calibration Date	8/4/15		
Gauge No.	PR-305		
Clock No.	PR-305		

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	16.4		
300	15.1	-1.3	
400	15.2	0.1	0.001
500	64.4	49.2	0.492
600	114.1	49.7	0.497
1000	313.1	199.1	0.498
2000	809.1	496.0	0.496
3000	1304.7	495.6	0.496
4000	1798.6	494.0	0.494
5000	2290.8	492.2	0.492
6000	2780.9	490.1	0.490
6270	2912.8	131.8	0.488
6696	3121.5 *	(MPOH - TVD)	

Instrument at 6270 ft. at 1:43 PM

Total Depth 8660 ft. (MD)
 Plugback Depth 8660 ft. (MD)

Remarks: * Pressure extrapolated using 0.490 psi/ft gradient. (Average gradient from 5000' to 6270 ft.)

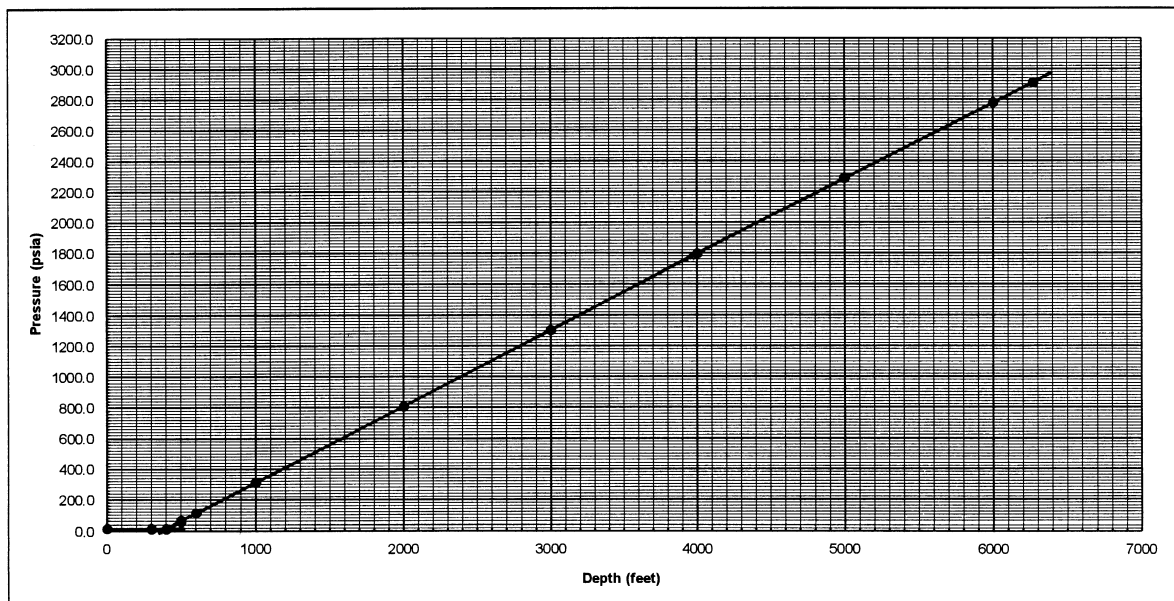


Figure 57 Static Downhole Pressure Test for w03 Tatum Rose

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STATIC BOTTOM HOLE PRESSURE TEST**SANDRIDGE ENERGY**

Lease : **PRESLEY** No.: **2-27 SWD** Well Type: Injection
 Location: **SEC.27-27N-11W** County: Alfalfa

Field: _____ Test Date: **8/1/16**
 State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground 1183
 Derrick Floor _____
 Kelly Bushing 1195
 Permanent Zero 12 ft.
 Instrument Zero 10 ft. AGL
 Instrument to Perm. Zero -2 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7	26.0	J-55	6442

Perforation Record

From	To	From	To
6442	7450	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Packer Depth Set	Setting Depth
4 1/2	11.6	J-55	6417
			6432

Well Test Data

Shut-In	N/A		
Sand Name	Arbuckle		
Datum Plane	Mid-Pt-Perf.	Sub-Sea	
Test Depth	6400	Feet	
Casing Pressure	Packer	DW	PSIG
Tubing Pressure	0.0	DW	PSIG
Fluid Top	80 (A)	Feet	
Water Top	80 (A)	Feet	
Test Depth Temp.	154.6	F	
Hours Shut-In	Months		
Tested By	Larry		
Last Test Date	N/A		
Press. Last Test			PSIG
B.H.P. Change			PSI
Instrument	W1003		
Calibration Date	8/5/15		
Gauge No.	PR-305		
Clock No.	PR-305		

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	13.1		
300	106.2	93.1	0.310
400	149.8	43.5	0.435
500	193.3	43.5	0.435
600	237.2	43.9	0.439
1000	418.7	181.5	0.454
2000	863.5	444.8	0.445
3000	1312.2	448.7	0.449
4000	1799.6	487.4	0.487
5000	2288.2	488.6	0.489
6000	2775.8	487.5	0.488
6200	2873.1	97.3	0.487
6400	2970.4	97.3	0.486
6946	3236.3 *	(MPOH)	

Instrument at 6400 ft. at 10:22 AM

Total Depth 7450 ft. (MD)

Plugback Depth 7450 ft. (MD)

Remarks: * Pressure extrapolated using 0.487 psi/ft gradient. (Average gradient from 5000' to 6400 ft.)

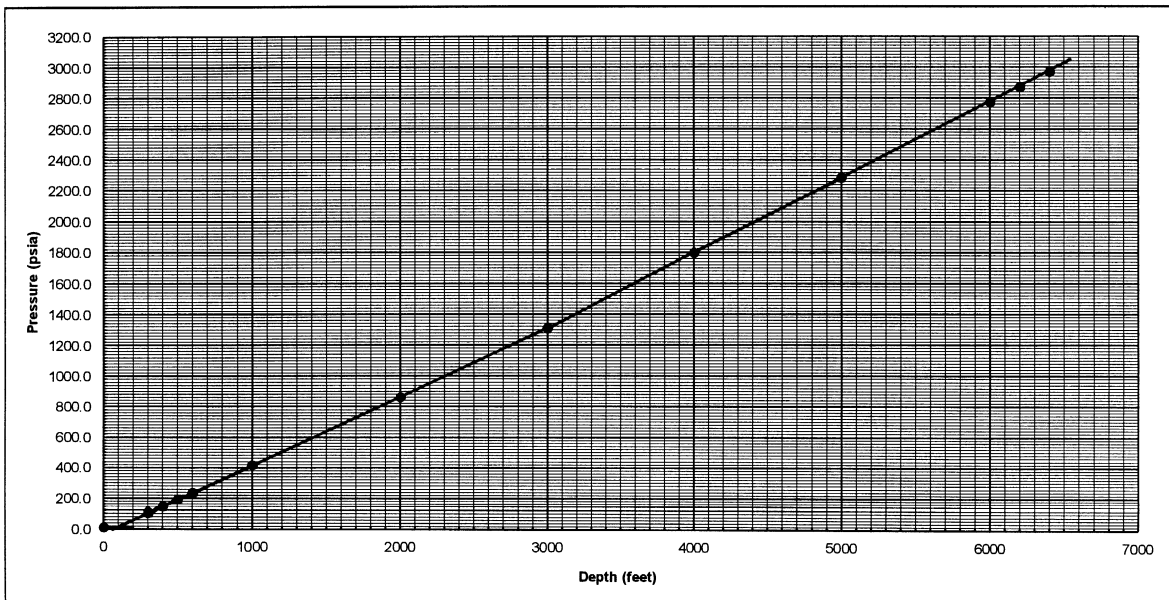


Figure 58 Static Downhole Pressure Test for w04 Presley

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STATIC BOTTOM HOLE PRESSURE TEST**SANDRIDGE ENERGY**

Lease : **HARLEY SWD** Well No.: **2-11** Well Type: Injection Field: _____ Test Date: **8/2/16**
 Location: **SW SW SEC.11-26N-8W** County: Grant State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground _____
 Derrick Floor _____
 Kelly Bushing _____
 Permanent Zero **16 ft.**
 Instrument Zero **6 ft. AGL**
 Instrument to Perm. Zero **-10 ft.**

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7	26.0	J-55	6478

Perforation Record

From	To	From	To
6478	7674	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
4 1/2	11.6	J-55	6453	6488

Well Test Data

Shut-In	N/A		
Sand Name	Arbuckle		
Datum Plane	Mid-Pt-Perf.	Sub-Sea	
Test Depth	6330	Feet	
Casing Pressure	Packer	DW	PSIG
Tubing Pressure	0.0	DW	PSIG
Fluid Top	405	Feet	
Water Top	405	Feet	
Test Depth Temp.	148.1	F	
Hours Shut-In	Months		
Tested By	Larry		
Last Test Date	N/A		
Press. Last Test			PSIG
B.H.P. Change			PSI
Instrument	91204		
Calibration Date	8/4/15		
Gauge No.	PR-305		
Clock No.	PR-305		

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	16.3		
400	15.8	-0.5	
500	65.3	49.4	0.494
600	116.8	51.5	0.515
1000	319.1	202.3	0.506
2000	820.4	501.3	0.501
3000	1321.5	501.1	0.501
4000	1810.0	488.5	0.489
5000	2289.0	479.0	0.479
6000	2785.7	496.7	0.497
6230	2899.4	113.7	0.494
6330	2948.9	49.6	0.496
7076	3318.9 *	(MPOH)	

Instrument at **6330** ft. at **10:12 AM**

Total Depth **7674** ft.
 Plugback Depth **7674** ft.

Remarks: _____

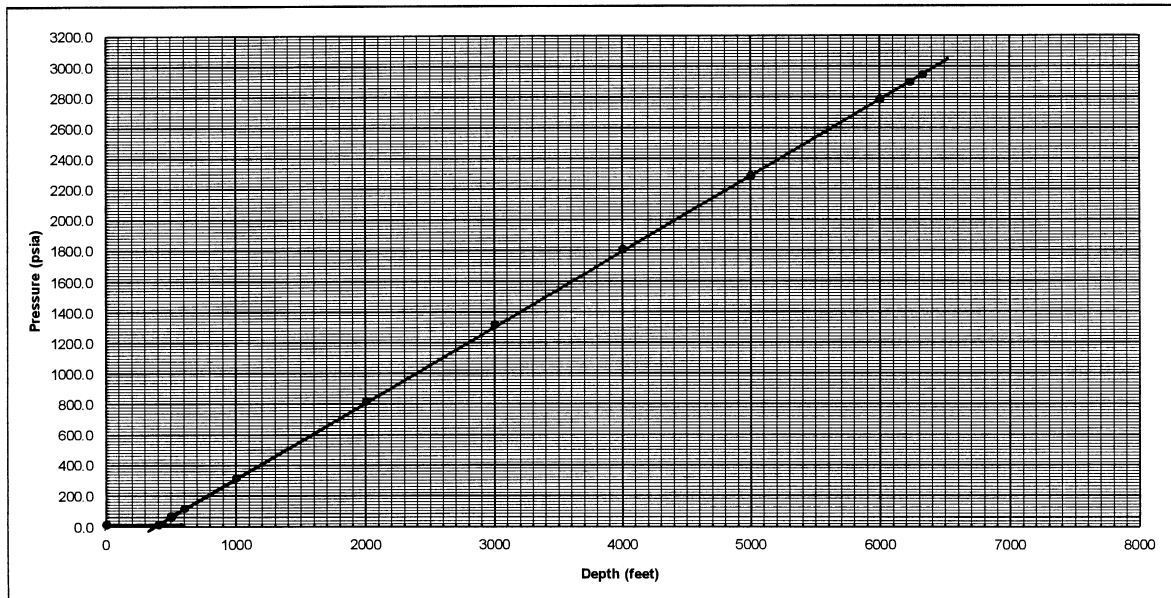


Figure 59 Static Downhole Pressure Test for w05 Harley

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STATIC BOTTOM HOLE PRESSURE TEST**ATLAS RESOURCE PARTNERS, LP**

Lease : **K-9 SWDW** Well No.: **1** Well Type: Injection Field: _____ Test Date: **8/2/16**
 Location: **SW SW SW SE SEC.18-25N-7W** County: Grant State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground 1116
 Derrick Floor _____
 Kelly Bushing 1131
 Permanent Zero 15 ft.
 Instrument Zero 7 ft. AGL
 Instrument to Perm. Zero -8 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
9 5/8			6618

Perforation Record

From	To	From	To
6618	8050	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
7			6535	6535

Well Test Data

Shut-In	1/18/16		
Sand Name	Arbuckle		
Datum Plane	Mid-Pt-Perf.	Sub-Sea	
Test Depth	6515	Feet	
Casing Pressure	Packer	DW	PSIG
Tubing Pressure	0.0	DW	PSIG
Fluid Top	185	Feet	
Water Top	1100	Feet	
Test Depth Temp.	154.0	F	
Hours Shut-In	Months		
Tested By	Pat		
Last Test Date	N/A		
Press. Last Test			PSIG
B.H.P. Change			PSI
Instrument	90831		
Calibration Date	2/5/16		
Gauge No.	PR-305		
Clock No.	PR-305		

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	13.7		
200	20.1	6.4	0.032
300	58.2	38.1	0.381
400	96.5	38.3	0.383
500	134.6	38.1	0.381
600	172.9	38.3	0.383
700	211.1	38.2	0.382
1000	325.6	114.6	0.382
2000	809.6	484.0	0.484
3000	1303.4	493.7	0.494
4000	1796.1	492.7	0.493
5000	2287.4	491.3	0.491
6000	2777.5	490.1	0.490
6315	2931.9	154.4	0.490
6515	3029.7	97.7	0.489
7334	3431.0 *	(MPOH)	

Instrument at 6515 ft. at 11:14 AM

Total Depth 8050 ft.
 Plugback Depth 8050 ft.

Remarks: 7" Liner from 6555' to 6850 ft.

* Pressure extrapolated using 0.490 psi/ft gradient (Average gradient from 5000' to 6515 ft.)

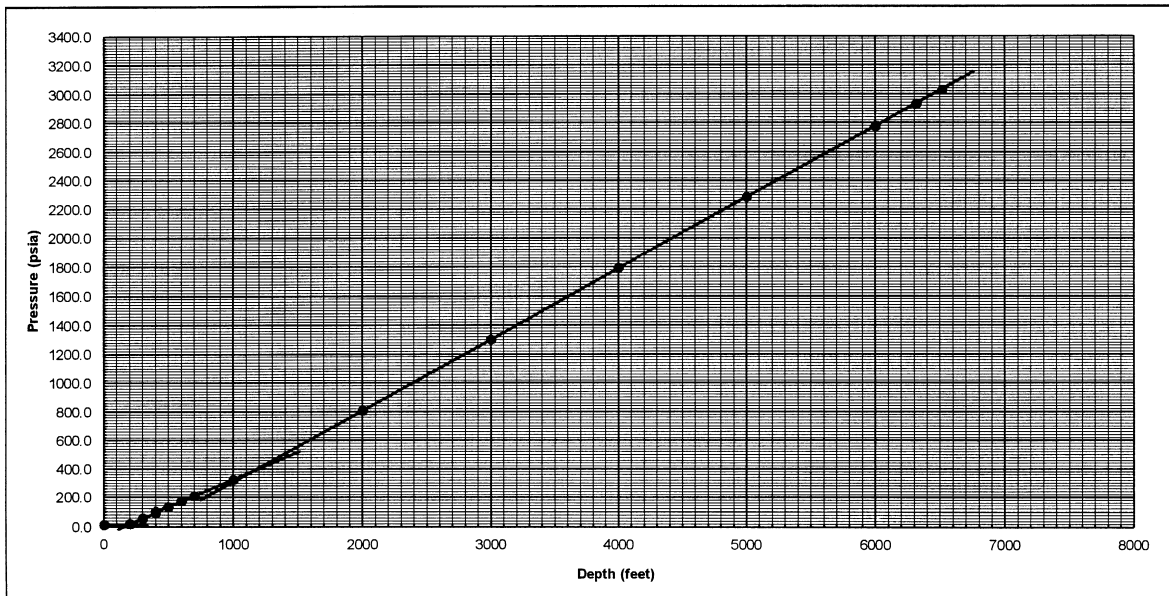


Figure 60 Static Downhole Pressure Test for w06 K9

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STATIC BOTTOM HOLE PRESSURE TEST**WHITE STAR PETROLEUM, LLC**

Lease : **ETHRIDGE** Well No.: **25-3 SWD** Well Type: Injection
 Location: **SE SW SW SEC.25-18N-4E** County: **Payne**

Field: _____ Test Date: **8/12/16**
 State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground 918
 Derrick Floor _____
 Kelly Bushing 927
 Permanent Zero 9 ft.
 Instrument Zero 5 ft. AGL
 Instrument to Perm. Zero -4 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7			4300

Perforation Record

From	To	From	To
4300	5700	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
4 1/2			4250	4250

Well Test Data

Shut-In	N/A		
Sand Name	Arbuckle		
Datum Plane	Mid-Pt-Perf.	Sub-Sea	
Test Depth	4230	Feet	
Casing Pressure	Packer	DW	PSIG
Tubing Pressure	0.0	DW	PSIG
Fluid Top	85 (A)	Feet	
Water Top	85	Feet	
Test Depth Temp.	120.9	F	
Hours Shut-In	Months		
Tested By	Larry		
Last Test Date	N/A		
Press. Last Test			PSIG
B.H.P. Change			PSI
Instrument	91204		
Calibration Date	8/4/15		
Gauge No.	PR-305		
Clock No.	PR-305		

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	15.6		
300	118.7	103.0	0.343
400	167.3	48.6	0.486
500	215.7	48.4	0.484
600	264.0	48.3	0.483
1000	458.6	194.6	0.487
2000	944.1	485.5	0.486
3000	1428.8	484.7	0.485
4000	1911.8	483.1	0.483
4230	2022.5	110.6	0.481
5000	2394.4 *	(MPOH)	

Instrument at 4230 ft. at 10:04 AM

Total Depth 5700 ft.

Plugback Depth 5700 ft.

Remarks: * Pressure extrapolated using 0.483 psi/ft gradient. (Average gradient from 3000' to 4230 ft.)

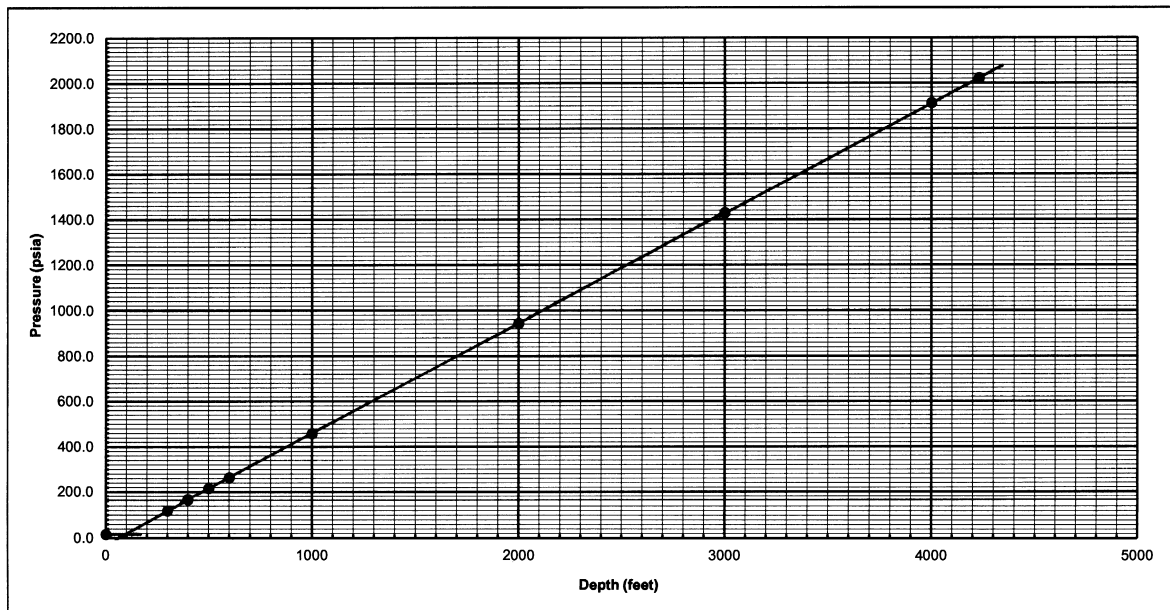


Figure 61 Static Downhole Pressure Test for w07 Ethridge

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STATIC BOTTOM HOLE PRESSURE TEST**WHITE STAR PETROLEUM, LLC**

Lease : **WILSON** Well No.: **11-1 SWD** Well Type: Injection Field: _____ Test Date: **8/12/16**
 Location: **NE NE NE SEC.11-17N-4E** County: **Payne** State: **Oklahoma** File: **OC 816**

WELL RECORD**Elevations:**

Ground 935
 Derrick Floor _____
 Kelly Bushing 944
 Permanent Zero 9 ft.
 Instrument Zero 5 ft. AGL
 Instrument to Perm. Zero -4 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7			4400

Perforation Record

From	To	From	To
4400	6000	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
4 1/2			4375	4375

Well Test Data

Shut-In	N/A
Sand Name	Arbuckle
Datum Plane	Mid-Pt-Perf. Sub-Sea
Test Depth	4355 Feet
Casing Pressure	Packer DW PSIG
Tubing Pressure	0.0 DW PSIG
Fluid Top	85 (A) Feet
Water Top	85 Feet
Test Depth Temp.	120.0 F
Hours Shut-In	Months
Tested By	Pat
Last Test Date	N/A
Press. Last Test	PSIG
B.H.P. Change	PSI
Instrument	90831
Calibration Date	2/5/16
Gauge No.	PR-305
Clock No.	PR-305

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	13.2		
300	116.5	103.3	0.344
400	164.6	48.1	0.481
500	212.7	48.1	0.481
600	260.9	48.2	0.482
1000	453.7	192.8	0.482
2000	935.0	481.3	0.481
3000	1415.3	480.3	0.480
4000	1894.3	479.0	0.479
4155	1968.5	74.2	0.479
4355	2064.1	95.6	0.478
5200	2468.9 *	(MPOH)	

Instrument at 4355 ft. at 10:43 AM

Total Depth 6000 ft.

Plugback Depth 6000 ft.

Remarks: * Pressure extrapolated using 0.479 psi/ft gradient. (Average gradient from 3000' to 4355 ft.)

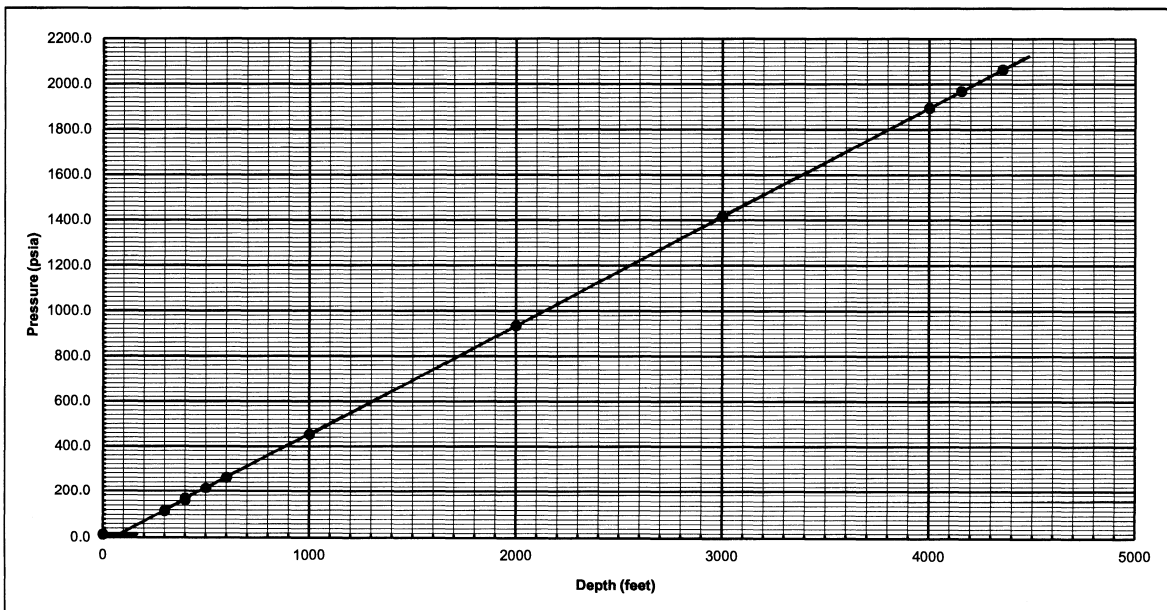


Figure 62 Static Downhole Pressure Test for w08 Wilson

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STATIC BOTTOM HOLE PRESSURE TEST**BRITTANY ENERGY, L.L.C.**

Lease : **BOSTIAN** Well No.: **1-25 SWD** Well Type: Horizontal Inj. Field: _____ Test Date: **9/28/16**
 Location: **C SE SE SE SEC.25-18N-1E** County: **Payne** State: **Oklahoma** File: **OC 916**

WELL RECORD**Elevations:**

Ground 923
 Derrick Floor _____
 Kelly Bushing 939
 Permanent Zero 16 ft.
 Instrument Zero 6 ft. AGL
 Instrument to Perm. Zero -10 ft.

Well Test Data

Shut-In	N/A
Sand Name	Arbuckle
Datum Plane	Mid-Pt-Perf. Sub-Sea
Test Depth	5000 Feet
Casing Pressure	Packer DW PSIG
Tubing Pressure	0.0 DW PSIG
Fluid Top	210 (A) Feet
Water Top	380 (A) Feet
Test Depth Temp.	117.6 F
Hours Shut-In	Months
Tested By	Larry
Last Test Date	N/A
Press. Last Test	PSIG
B.H.P. Change	PSI
Instrument	91204
Calibration Date	8/4/15
Gauge No.	PR-305
Clock No.	PR-305

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	16.3		
300	45.3	29.0	0.097
400	78.9	33.6	0.336
500	128.4	49.4	0.494
600	178.4	50.0	0.500
1000	377.1	198.7	0.497
2000	873.4	496.3	0.496
3000	1368.7	495.3	0.495
4000	1863.9	495.2	0.495
4800	2258.2	394.3	0.493
5000	2356.0	97.9	0.489
6207	2949.9 *	(MPP)	

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
9 5/8			5418

Perforation Record

From	To	From	To
5418	6995	(6995' TVD of Lateral)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
7			5014	5014

Instrument at 5000 ft, at 1:57 PM

Total Depth N/A ft.

Plugback Depth N/A ft.

Remarks: * Pressure extrapolated using 0.492 psi/ft gradient. (Average gradient from 4000' to 5000 ft.)

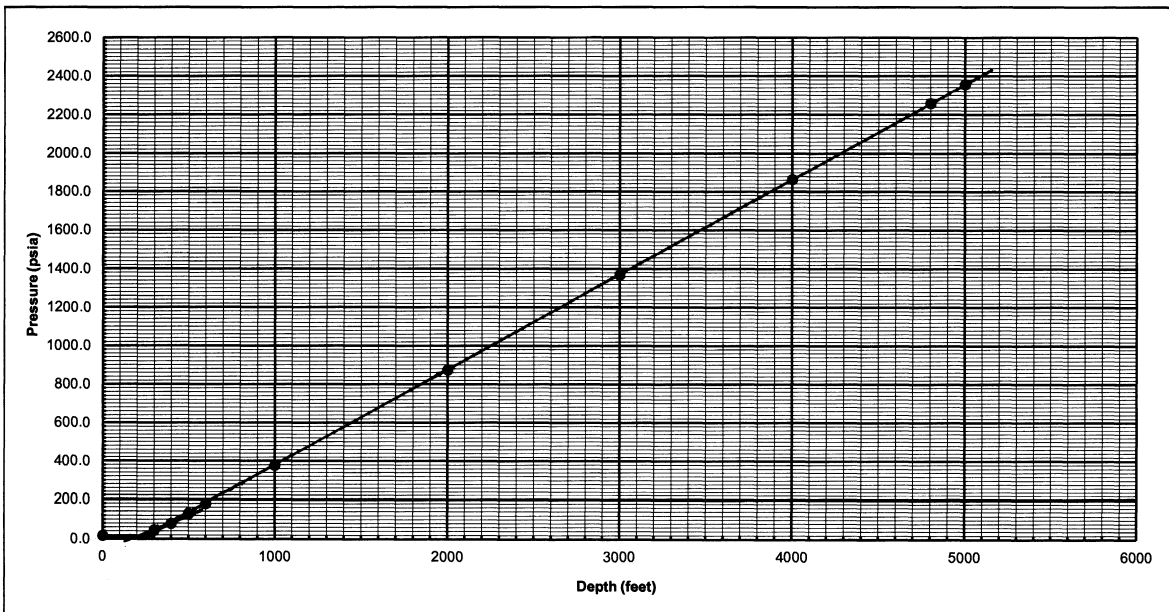


Figure 63 Static Downhole Pressure Test for w09 Bostian

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STATIC BOTTOM HOLE PRESSURE TEST**BRITTANY ENERGY, LLC**

Lease : **MANY DRINKS** Well No.: **1 SWD** Well Type: SWD - Horizontal Field: _____ Test Date: **12/9/16**
 Location: **NW NW NW SEC.30-14N-6E** County: Lincoln State: **Oklahoma** File: **OC 1216**
 BHL: _____

WELL RECORD**Elevations:**

Ground 896
 Derrick Floor _____
 Kelly Bushing 900
 Permanent Zero 4 ft.
 Instrument Zero 6 ft. AGL
 Instrument to Perm. Zero 2 ft.

Casing Record

O.D.	Weight	Grade	Setting
Size	lb/ft	Depth	
9 5/8		5526	

Perforation Record

From	To	From	To
5536	9360	(Horizontal Open Hole MD)	
5536	7101	(Horizontal Open Hole TVD)	

Tubing Record

O.D.	Weight	Grade	Packer	Setting
Size	lb/ft	Depth Set	Depth	
7		5472	5472	

Well Test Data

Shut-In	N/A
Sand Name	Arbuckle
Datum Plane	Mid-Pt-Perf. Sub-Sea
Test Depth	5460 Feet
Casing Pressure	Packer PSIG
Tubing Pressure	0.0 PSIG
Fluid Top	160 Feet
Water Top	160 Feet
Test Depth Temp.	131.7 F
Hours Shut-In	Months
Tested By	Larry
Last Test Date	N/A
Press. Last Test	PSIG
B.H.P. Change	PSI
Instrument	90832
Calibration Date	9/14/16
Gauge No.	PR-305
Clock No.	PR-305

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
MD	TVD		
0	0	11.3	
300	300	82.9	71.5
400	400	129.1	46.2
500	500	177.9	48.8
600	600	228.1	50.2
1000	1000	422.6	194.5
2000	2000	910.8	488.2
3000	3000	1398.6	487.8
4000	4000	1887.5	489.0
5000	5000	2375.9	488.4
5250	5250	2497.8	121.9
5450	5450	2595.0	97.2
7448	6319	3017.3	(MPP)

Instrument at 5450 ft. at 10:02 AM

Total Depth 9360 ft.
 Plugback Depth 9360 ft.

Remarks: * Pressure extrapolated using 0.486 psi/ft gradient.

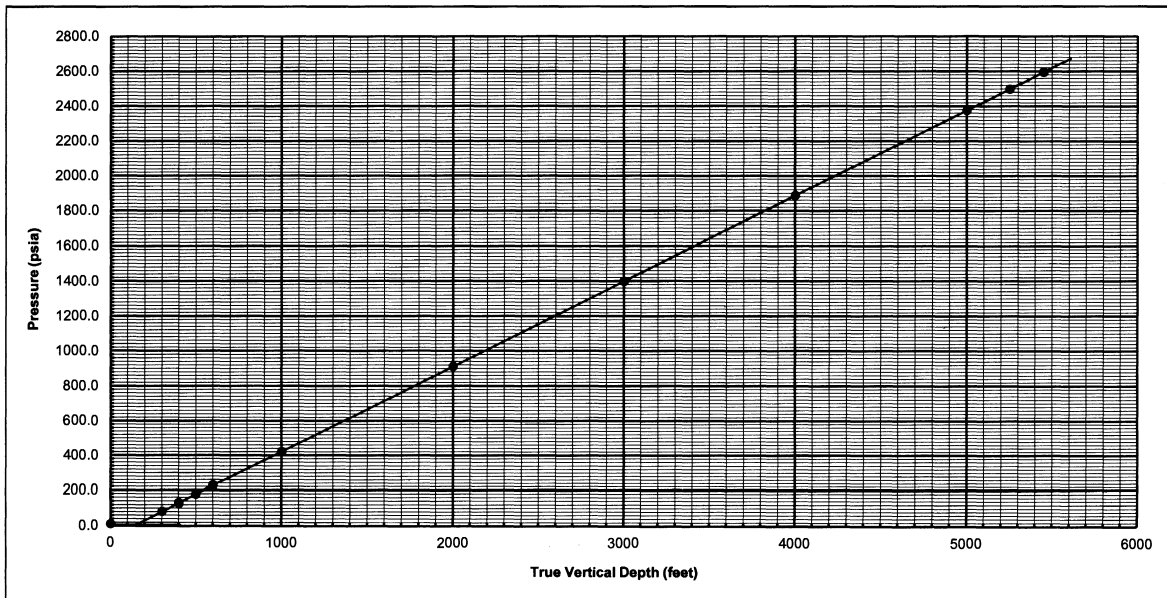


Figure 64 Static Downhole Pressure Test for w10 Many Drinks

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STATIC BOTTOM HOLE PRESSURE TEST**MUSTANG FUEL CORPORATION**

Lease : **SUPERMAN** Well No.: **1-13 SWD** Well Type: Injection Field: _____ Test Date: **2/8/17**
 Location: **SEC.13-24N-2E** County: Noble State: **Oklahoma** File: **OC 217**

WELL RECORD**Elevations:**

Ground 993
 Derrick Floor _____
 Kelly Bushing 1009
 Permanent Zero 16 ft.
 Instrument Zero 9 ft. AGL
 Instrument to Perm. Zero -7 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
7			4627

Perforation Record

From	To	From	To
4627	5674	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
5 1/2		J-55	4587	4587

Well Test Data

Shut-In	9/5/16
Sand Name	Arbuckle
Datum Plane	Mid-Pt-Perf. Sub-Sea
Test Depth	4470 Feet
Casing Pressure	Packer DW PSIG
Tubing Pressure	0.0 DW PSIG
Fluid Top	390 Feet
Water Top	390 Feet
Test Depth Temp.	143.8 F
Hours Shut-In	3744 Hours (+/-)
Tested By	Larry
Last Test Date	N/A
Press. Last Test	PSIG
B.H.P. Change	PSI
Instrument	90832
Calibration Date	9/14/16
Gauge No.	PR-305
Clock No.	PR-305

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	12.4		
300	13.3	0.9	0.003
400	18.6	5.3	0.053
500	68.5	49.9	0.499
600	118.2	49.7	0.497
1000	317.9	199.6	0.499
2000	815.9	498.0	0.498
3000	1312.5	496.6	0.497
4000	1806.2	493.8	0.494
4370	1988.4	182.1	0.492
4470	2037.5	49.2	0.492
5151	2372.6 *	(MPP)	

Instrument at 4470 ft, at 10:48 AM

Total Depth 5882 ft.
 Plugback Depth 5674 ft.

Remarks: * Pressure extrapolated using 0.492 psi/ft gradient.

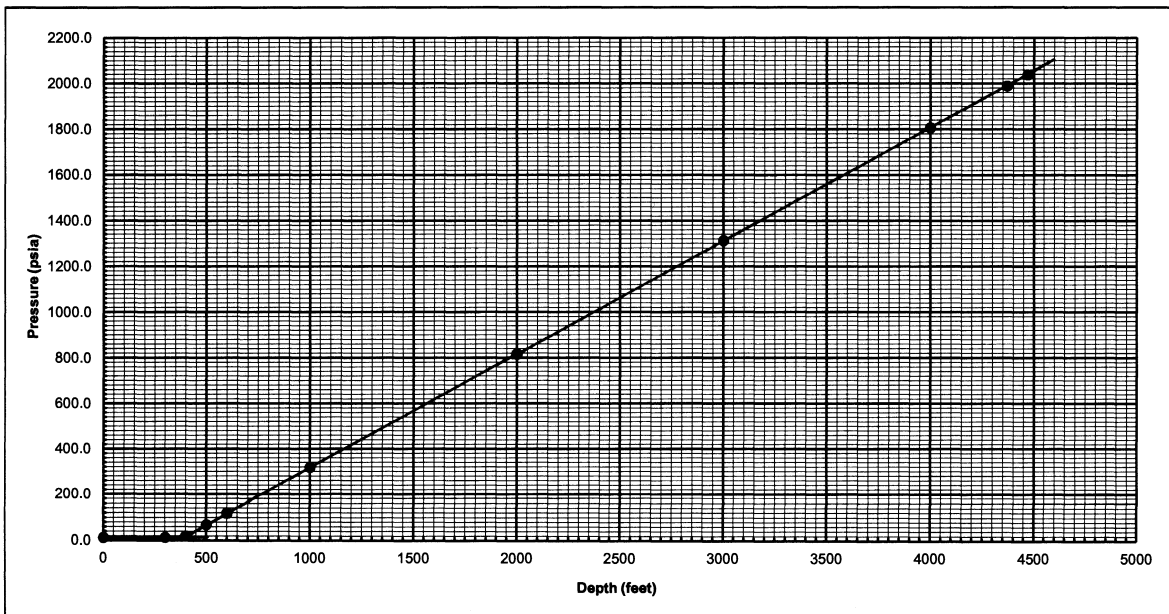


Figure 67 Static Downhole Pressure Test for w14 Superman

L. R. McBride, Inc.

PETROLEUM CONSULTANT

1700 S.E. 22ND

OKLAHOMA CITY, OKLAHOMA 73129

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1-405-670-1355

1-800-682-4186

STATIC BOTTOM HOLE PRESSURE TEST**WHITE STAR PETROLEUM, LLC**

Lease : **OLMSTEAD 21-21N-3W** Well No.: **1 SWD** Well Type: Injection Field: _____ Test Date: **6/22/17**
 Location: **SE SE SE SE SEC.21-21N-3W** County: Garfield State: **Oklahoma** File: **OC 617**

WELL RECORD**Elevations:**

Ground 1199
 Derrick Floor _____
 Kelly Bushing 1222
 Permanent Zero 23 ft.
 Instrument Zero 6 ft. AGL
 Instrument to Perm. Zero -17 ft.

Casing Record

O.D. Size	Weight lb/ft	Grade	Setting Depth
9 5/8	40.0		6550

Perforation Record

From	To	From	To
6550	7535	(Open Hole)	

Tubing Record

O.D. Size	Weight lb/ft	Grade	Packer Depth Set	Setting Depth
7	26	J-55	6522	6536

Well Test Data

Shut-In	2 Years
Sand Name	Arbuckle
Datum Plane	Mid-Pt-Perf. Sub-Sea
Test Depth	6500 Feet
Casing Pressure	Packer DW PSIG
Tubing Pressure	0.0 DW PSIG
Fluid Top	514 Feet
Water Top	514 Feet
Test Depth Temp.	168.4 F
Hours Shut-In	2 Years
Tested By	Pat
Last Test Date	N/A
Press. Last Test	PSIG
B.H.P. Change	PSI
Instrument	90831
Calibration Date	9/14/16
Gauge No.	PR-305
Clock No.	PR-305

Depth (ft)	Pressure (psia)	Diff. (psi)	Fluid Grad. (psi/ft)
0	13.0		
300	13.1	0.2	0.001
400	13.3	0.2	0.002
500	13.6	0.2	0.002
600	56.0	42.4	0.424
1000	253.3	197.3	0.493
2000	746.4	493.1	0.493
3000	1239.0	492.6	0.493
4000	1730.2	491.2	0.491
5000	2219.7	489.5	0.489
6000	2706.9	487.2	0.487
6300	2852.8	145.9	0.486
6500	2949.9	97.1	0.486
7043	3213.8 *	(MPOH)	
6988	3187.1 *	(MP Arbuckle)	

Instrument at 6500 ft, at 10:55 AM

Total Depth 7567 ft.
 Plugback Depth 7535 ft.

Remarks: 4 1/2" Tail pipe from 6530' to 6536 ft. ; Top of Arbuckle @ 6440 ft.

* Pressure extrapolated using 0.486 psi/ft gradient.

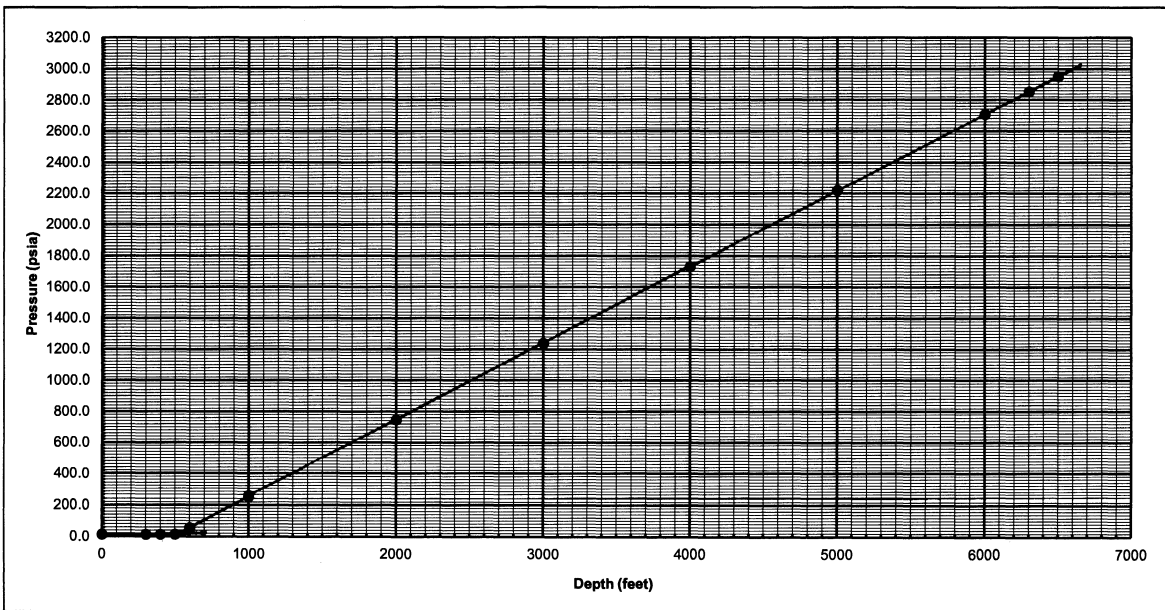


Figure 68 Static Downhole Pressure Test for w15 Olmstead